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standards and requirements including, but not limited to, applicable zoning and land-use regulations, and thermal and other water pollution limitations or requirements which have been imposed by Federal, State, regional, and local agencies having responsibility for environmental protection. The discussion of alternatives in the report shall include a discussion of whether the alternatives will comply with such applicable environmental quality standards and requirements.

(e) Adverse information. The information submitted pursuant to paragraphs (b) through (d) of this section should not be confined to information supporting the proposed action but should also include adverse information.

[49 FR 9381, Mar. 12, 1984, as amended at 61 FR 28486, June 5, 1996; 61 FR 66542, Dec. 18, 1996; 68 FR 58810, Oct. 10, 2003]

ENVIRONMENTAL REPORTS—PRODUCTION
AND UTILIZATION FACILITIES

# § 51.50 Environmental report—construction permit stage.

Each applicant for a permit to construct a production or utilization facility covered by §51.20 shall submit with its application a separate document, entitled "Applicant's Environmental Report—Construction Permit Stage," which shall contain the information specified in §51.45, 51.51 and 51.52. Each environmental report shall identify procedures for reporting and keeping

records of environmental data, and any conditions and monitoring requirements for protecting the non-aquatic environment, proposed for possible inclusion in the license as environmental conditions in accordance with §50.36b of this chapter.

 $[49\ FR\ 9381,\ Mar.\ 12,\ 1984,\ as\ amended\ at\ 68\ FR\ 58810,\ Oct.\ 10,\ 2003]$ 

### § 51.51 Uranium fuel cycle environmental data—Table S-3.

(a) Every environmental report prepared for the construction permit stage of a light-water-cooled nuclear power reactor, and submitted on or after September 4, 1979, shall take Table S-3, Table of Uranium Fuel Cycle Environmental Data, as the basis for evaluating the contribution of the environmental effects of uranium mining and milling, the production of uranium hexafluoride, isotopic enrichment, fuel fabrication, reprocessing of irradiated fuel, transportation of radioactive materials and management of low level wastes and high level wastes related to uranium fuel cycle activities to the environmental costs of licensing the nuclear power reactor. Table S-3 shall be included in the environmental report and may be supplemented by a discussion of the environmental significance of the data set forth in the table as weighed in the analysis for the proposed facility.

(b) Table S-3.

TABLE S-3—TABLE OF URANIUM FUEL CYCLE ENVIRONMENTAL DATA <sup>1</sup>
[Normalized to model LWR annual fuel requirement [WASH-1248] or reference reactor year [NUREG-0116]]
[See footnotes at end of this table]

Environmental considerations	Total	Maximum effect per annual fuel requirement or ref- erence reactor year of model 1,000 MWe LWR
NATURAL RESOURCE USE		
Land (acres):		
Temporarily committed 2	100	
Undisturbed area	79	
Disturbed area	22	Equivalent to a 110 MWe coal-fired power plant.
Permanently committed	13	
Overburden moved (millions of MT)	2.8	Equivalent to 95 MWe coal-fired power plant.
Water (millions of gallons):		
Discharged to air	160	=2 percent of model 1,000 MWe LWR with cooling tower.
Discharged to water bodies	11.090	lower.
Discharged to ground	11,090	
Discharged to ground	127	
Total	11,377	<4 percent of model 1,000 MWe LWR with once-through
		cooling.
Fossil fuel:		
Electrical energy (thousands of MW-hour)	323	<5 percent of model 1,000 MWe LWR output.

## **Nuclear Regulatory Commission**

TABLE S-3—TABLE OF URANIUM FUEL CYCLE ENVIRONMENTAL DATA 1—Continued [Normalized to model LWR annual fuel requirement [WASH-1248] or reference reactor year [NUREG-0116]] [See footnotes at end of this table]

[See footnotes at end of this table]				
Environmental considerations	Total	Maximum effect per annual fuel requirement or reference reactor year of model 1,000 MWe LWR		
Equivalent coal (thousands of MT)	118	Equivalent to the consumption of a 45 MWe coal-fired		
Natural gas (millions of scf)	135	power plant. <0.4 percent of model 1,000 MWe energy output.		
EFFLUENTS—CHEMICAL (MT)				
Gases (including entrainment): 3				
SO <sub>x</sub> NO <sub>x</sub> <sup>4</sup>	4,400 1,190	Equivalent to emissions from 45 MWe coal-fired plant		
NO <sub>x</sub> -	1,190	for a year.		
Hydrocarbons	14			
COParticulates	29.6 1,154			
Other gases:	1,134			
F	.67	Principally from UF <sub>6</sub> production, enrichment, and reprocessing. Concentration within range of state standards—below level that has effects on human health.		
HCI	.014	ards—below lever that has effects on numan fleatin.		
Liquids:				
SO-4	9.9	From enrichment, fuel fabrication, and reprocessing		
NO <sup>-</sup> <sub>3</sub>	25.8	steps. Components that constitute a potential for ad-		
Fluoride	12.9	verse environmental effect are present in dilute con-		
Ca++ C1-	5.4 8.5	centrations and receive additional dilution by receiving bodies of water to levels below permissible standards.		
Na+	12.1	The constituents that require dilution and the flow of		
NH <sub>3</sub>	10.0	dilution water are: NH <sub>3</sub> —600 cfs., NO <sub>3</sub> —20 cfs., Fluo-		
Fe	.4	ride—70 cfs.		
Tailings solutions (thousands of MT)	240 91,000	From mills only—no significant effluents to environment.  Principally from mills—no significant effluents to environment.		
Effluents—Radiological (curies)		mont.		
Gases (including entrainment):				
Rn–222		Presently under reconsideration by the Commission.		
Ra–226	.02	Treserve and treserve and the commissions		
Th-230	.02			
Uranium	.034			
Tritium (thousands)	18.1			
C-14	24			
Kr–85 (thousands)	400 .14	Dringing Its from five I represent the plants		
I–129	1.3	Principally from fuel reprocessing plants.		
I–131	.83			
Tc-99		Presently under consideration by the Commission.		
Fission products and transuranics	.203	,		
Liquids:				
Uranium and daughters	2.1	Principally from milling—included tailings liquor and returned to ground—no effluents; therefore, no effect on environment.		
Ra-226	.0034	From UF <sub>6</sub> production.		
Th-230	.0015			
Th-234	.01	From fuel fabrication plants—concentration 10 percent of 10 CFR 20 for total processing 26 annual fuel requirements for model LWR.		
Fission and activation products	5.9×10 <sup>-6</sup>			
Solids (buried on site):				
Other than high level (shallow)	11,300	9,100 Ci comes from low level reactor wastes and 1,500 Ci comes from reactor decontamination and decommissioning—buried at land burial facilities. 600 Ci comes from mills—included in tailings returned to ground. Approximately 60 Ci comes from conversion and spent fuel storage. No significant effluent to the environment.		
TRU and HLW (deep)	1.1x107	Buried at Federal Repository.		
Effluents—thermal (billions of British thermal units) Transportation (person-rem):	4,063	<5 percent of model 1,000 MWe LWR.		
Exposure of workers and general public	2.5	I		

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TABLE S-3—TABLE OF URANIUM FUEL CYCLE ENVIRONMENTAL DATA 1—Continued [Normalized to model LWR annual fuel requirement [WASH-1248] or reference reactor year [NUREG-0116]] [See footnotes at end of this table]

Environmental considerations	Total	Maximum effect per annual fuel requirement or reference reactor year of model 1,000 MWe LWR
Occupational exposure (person-rem)	22.6	From reprocessing and waste management.

1 In some cases where no entry appears it is clear from the background documents that the matter was addressed and that, in

¹In some cases where no entry appears it is clear from the background documents that the matter was addressed and that, in effect, the Table should be read as if a specific zero entry had been made. However, there are other areas that are not addressed at all in the Table, Table S—3 does not include health effects from the effluents described in the Table, or setimates of releases of Radon-222 from the uranium fuel cycle or estimates of Technetium-99 released from waste management or reprocessing activities. These issues may be the subject of litigation in the individual licensing proceedings. Data supporting this table are given in the "Environmental Survey of the Uranium Fuel Cycle," WASH—1248, April 1974; the "Environmental Survey of the Reprocessing and Waste Management Portion of the LWR Fuel Cycle," NUREG—0116 (Supp. 1 to WASH—1248); the "Public Comments and Task Force Responses Regarding the Environmental Survey of the Reprocessing and Waste Management Portions of the LWR Fuel Cycle," NUREG—0216 (Supp. 2 to WASH—1248); and in the record of the final rulemaking pertaining to Uranium Fuel Cycle Impacts from Spent Fuel Reprocessing and Radioactive Waste Management, Docket RM—50—3. The contributions from reprocessing, waste management and transportation of wastes are maximized for either of the fuel cycles (uranium only and no recycle). The contribution from transportation excludes transportation of cold fuel to a reactor and of irradiated fuel and radioactive wastes from a reactor which are considered in Table S—4 of §51.20(g). The contributions from the other steps of the fuel cycle are given in columns A—E of Table S—3A of WASH—1248.

2 The contributions to temporarily committed land from reprocessing are not prorated over 30 years, since the complete temporary impact accruse regardless of whether the plant services one reactor for over 90 years, since the complete temporary impact accruse regardless of whether the plant services one reactor for over 90 years, since the complete temporary impact accruse r

[49 FR 9381, Mar. 12, 1984; 49 FR 10922, Mar. 23, 1984, as amended at 67 FR 77652, Dec. 19, 2002]

### §51.52 Environmental effects of transportation of fuel and waste-Table S-

Every environmental report prepared for the construction permit stage of a light-water-cooled nuclear power reactor, and submitted after February 4, 1975, shall contain a statement concerning transportation of fuel and radioactive wastes to and from the reactor. That statement shall indicate that the reactor and this transportation either meet all of the conditions in paragraph (a) of this section or all of the conditions in paragraph (b) of this section.

(a)(1) The reactor has a core thermal power level not exceeding megawatts:

(2) The reactor fuel is in the form of sintered uranium dioxide pellets having a uranium-235 enrichment not exceeding 4% by weight, and the pellets are encapsulated in zircaloy rods;

(3) The average level of irradiation of the irradiated fuel from the reactor does not exceed 33,000 megawatt-days per metric ton, and no irradiated fuel assembly is shipped until at least 90 days after it is discharged from the reactor:

(4) With the exception of irradiated fuel, all radioactive waste shipped from the reactor is packaged and in a solid

(5) Unirradiated fuel is shipped to the reactor by truck; irradiated fuel is shipped from the reactor by truck, rail, or barge; and radioactive waste other than irradiated fuel is shipped from the reactor by truck or rail; and

(6) The environmental impacts of transportation of fuel and waste to and from the reactor, with respect to normal conditions of transport and possible accidents in transport, are as set forth in Summary Table S-4 in paragraph (c) of this section; and the values in the table represent the contribution of the transportation to the environmental costs of licensing the reactor.

(b) For reactors not meeting the conditions of paragraph (a) of this section, the statement shall contain a full description and detailed analysis of the environmental effects of transportation of fuel and wastes to and from the reactor, including values for the environmental impact under normal conditions of transport and for the environmental risk from accidents in transport. The statement shall indicate that the values determined by the analysis represent the contribution of such effects to the environmental costs of licensing the reactor.